

1 Q. Using the same format as Brickhill's schedule 3.1A, column 3, provide the
2 actual 2CP kW for each year from 1992 to 2000 inclusive.

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5 A. The 2 CP kW for 1999 and 2000 are attached. As well, an estimate of the
6 2CP kW, at the transmission level for 1994-2000, may be found in the
7 response to IC-137. IC-137 also contains the reasons 1993 and 1992 data is
8 unavailable. The individual class data for rural rate classes was not
9 determinable, so the 2 CP data is presented for bulk rural deliveries.

Newfoundland and Labrador Hydro
2 CP kW - Island Interconnected
1999 and 2000

Line No.	Description	1999 Production Demand (2 CP kW)	2000 Production Demand (2 CP kW)
Amounts			
1	Newfoundland Power	1,705,289	1,801,636
2	Industrial - Firm	315,525	263,624
3	Industrial - Non-Firm	-	-
Rural			
4	1.1 Domestic	50,772	50,906
5	1.12 Domestic All Electric	65,499	64,492
6	1.3 Special	127	129
7	2.1 GS 0-10 kW	5,661	6,184
8	2.2 GS 10-100 kW	18,514	18,564
9	2.3 GS 110-1,000 kVa	10,649	11,509
10	2.4 GS Over 1,000 kVa	11,598	9,451
11	4.1 Street and Area Lighting	1,617	1,584
12	Subtotal Rural	164,438	162,819
13	Total	2,185,252	2,228,078
Ratios Excluding Return on Equity			
14	Newfoundland Power	0.7804	0.8086
15	Industrial - Firm	0.1444	0.1183
16	Industrial - Non-Firm	-	-
Rural			
17	1.1 Domestic	0.0232	0.0228
18	1.12 Domestic All Electric	0.0300	0.0289
19	1.3 Special	0.0001	0.0001
20	2.1 GS 0-10 kW	0.0026	0.0028
21	2.2 GS 10-100 kW	0.0085	0.0083
22	2.3 GS 110-1,000 kVa	0.0049	0.0052
23	2.4 GS Over 1,000 kVa	0.0053	0.0042
24	4.1 Street and Area Lighting	0.0007	0.0007
25	Subtotal Rural	0.0752	0.0731
26	Total	1.0000	1.0000